



**Instructions for Completing
Texas Crude Oil Tax - Purchaser Report (Form 10-156)
File this report with the
Purchaser Lease Detail Supplement (Form 10-160)**

GLENN HEGAR

TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

For assistance, call 800-252-1384. Forms, administrative rules, and additional information are available online at www.comptroller.texas.gov/taxes/crude-oil/.

Who Must File – First purchasers of crude oil must file a monthly crude oil tax report for purchases of crude oil made even if there are no purchases for the month. If you are no longer an active purchaser, blacken the box labeled “FINAL REPORT” and enter the inactive date.

When To File – File this report on or before the 25th day of each month. This report must include volumes and values of crude oil purchases made from the previous production month. (Example: Purchases made during the month of July must be reported by August 25th.) If the due date of a report period falls on a Saturday, Sunday or legal holiday, the next business day is the due date.

General Information

- Texas first purchasers of crude oil must report all transactions even though another party may have assumed the tax liability of a lease or well. First purchasers must pay the tax due on all oil purchased from operators or producers when delivery of oil is made on the lease, unless the Comptroller has given another party written authorization to pay the tax.
- First purchasers may not take a delivery of crude oil from an operator or producer unless the operator or producer furnishes the purchaser an 11-digit taxpayer identification number assigned by the Comptroller.
- Do not change any preprinted data. If the data is not correct, enter the correct lease information in the subsequent blank lines. Preprinted block not used are deleted from your preprinted reports after four consecutive months.
- Do not report corrections to previous report periods on this report. File the “Amended Crude Oil Tax – Purchaser Report” (Forms 10-166 and 10-170) to correct previously reported data or to report items omitted from your original purchaser report.
- Round all barrels in each reported item to the next whole number.
- Two decimals are required on all dollar values. Enter dollars and cents.
- Provide your 11-digit taxpayer number when corresponding with our office.

Item 1. Enter the lease name reported to the Texas Railroad Commission (RRC).

Item 2. Enter the name of the county of production for the lease reported in Items 1 and 5.

Item 3. Enter the name of the producer from whom you purchased crude oil for the lease reported in Items 1 and 5.

Item 4. Enter the 3-digit county code assigned by the Comptroller's office for the county of production for the lease reported in Items 1 and 5. A list of the county codes is available online at comptroller.texas.gov/taxes/resources/county-codes.php.

Item 5.

- Enter the 5-digit lease number assigned by RRC and add a leading zero.
- Enter the check digit. The lease number check digit is available at <https://mycpa.cpa.state.tx.us/cong/checkDigitForward.do>
- If RRC has not assigned a lease number, report the drilling permit number.

Item 6.

- Select "Yes" if the number reported in Item 5 is a drilling permit number.
- Select "No" if the number reported in Item 5 is an RRC lease number.

Item 7. Separately enter the applicable "Exempt Type" code (shown below) for each lease number to report an approved legislative tax incentive.

Item 7a, 7b, 7c.

- Enter the "Exempt Type" code in Item 7a to report one "Exempt Type."
- Enter each "Exempt Type" code separately in Items 7a, 7b, and 7c and report more than one "Exempt Type."

Exempt Type Code

- 03** = Two-Year Inactive Well, effective Sept. 1, 1997
- 05** = Enhanced Oil Recovery Projects, approved after Aug. 31, 1997
- 11** = Qualifying Low-Producing Lease, effective Sept. 1, 2005
- 14** = Enhanced Recovery Project Using Anthropogenic Carbon Dioxide, effective Sept. 1, 2007
- 15** = Geothermal Energy, effective Sept. 1, 2009
- 16** = Two-Year Inactive Well, effective Sept. 1, 2019

Item 8. Enter the last 8 digits of the American Petroleum Institute (API) number assigned to a well previously approved as a two-year inactive well (Exempt Type 03 and Type 16). This must be entered or the exemption will be disallowed.

Item 9.

- Enter the project number assigned by RRC for an approved enhanced oil recovery project (Exempt Type 05) and enhanced oil recovery projects using anthropogenic carbon dioxide (Exempt Type 14).
- Enter the project number beginning with an alphabetic character followed by 5 (and up to 8) numbers.
- Omission of the project number causes the disallowance of the tax exemption for "Exempt Types" 05 and 14.

Item 10.

- For expanded enhanced oil recovery projects, if applicable, report the portion applicable to "Incremental" and "Baseline" in two separate transactions.
- Mark the "Incremental" block to report the incremental portion in one transaction and enter the applicable volumes and values in Item 11 through Item 22.
- Mark the "Baseline" block to report the baseline portion in another transaction and enter the applicable volumes and values in Items 11 through Item 22.

***NOTE:** The net taxable value (Item 20) for the baseline portion is not exempt.

Comptroller of Public Accounts
 FORM 10-160 (Rev. 7-18/7) BBBB
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Texas CRUDE OIL Tax PURCHASER Lease Detail Supplement

e. Taxpayer name
 X-----X X-X X-X

1. Lease name (as recorded with the Railroad Commission)
 X-----X

2. County of production
 X-----X

3. Producer's name
 X-----X

4. County code X-X

5. Lease number..... X---X Check digit X

6. Is Item 5 a drilling permit number? ■ X YES 1 X NO 2

7. Exempt types 7a. ■ XX 7b. XX 7c. XX
 (If applicable)

8. API number (If applicable) X-X X---X

9. Project number ■ X X---X X-X
 (If applicable)

10. Incremental exemption (If applicable) ■ X Baseline 1 X Incremental 2

11. Producer's taxpayer number ... X-----X

12. Are you liable for tax?..... YES 1 NO 2
 If "NO" in Item 12, complete only Items 13, 14 and 17 below.

13. API gravity

14. Gross barrels (Enter whole barrels).....

15. Governmental royalty barrels (Enter whole barrels).....

16. Taxable barrels (Enter whole barrels).....

17. Gross value \$ (Dollars and cents).....

18. Governmental royalty value \$ (Dollars and cents).....

19. Trucking costs \$ (Dollars and cents).....

20. Net taxable value \$ (Dollars and cents).....

Items 21 and 22 for Exemption Type 05 and 14 only.

21. Reduced tax rate for Type 05 and 14 XXX

22. Tax due on Type 05 and 14 \$

Item 12.

- Select "YES" or "NO" for all reported leases even if you do not owe any tax.
- If "YES" is selected (responsible for tax remittance), complete all remaining items.
- If "NO" is selected (not responsible for tax remittance), complete Items 13, 14, and 17 only.

Item 13.

- Enter the API gravity for the reported lease in Items 1 and 5.
- Enter the numeric figure to the tenth degree (xx.x).

Item 14.

- The first purchaser must report the gross volume of oil purchased from an operator or producer.
- Round all reported barrels to the next whole number.

Item 15.

- Enter the volume of oil not subject to tax because of a governmental exempt status, such as a state-owned royalty.
- Round all reported barrels to the next whole number.
- Do not include the barrels related to any legislative tax incentive reported in Item 7.
- Rule 3.34, titled "Exemption of Certain Royalty Interests from Oil Occupation taxes and Regulation Pipeline Taxes" is available online at comptroller.texas.gov/taxes/crude-oil/. Select the link titled, "Rules."

Item 16. Enter the total of Item 14 (Gross Barrels) minus Item 15 (Governmental Royalty Barrels.)

Item 17. Enter the value of the gross barrels reported in Item 14. Enter dollar and cents.

Item 18.

- Enter the total value of oil not subject to tax because of a governmental exempt status, such as a state-owned royalty. Enter dollar and cents.
- Do not include the value related to any legislative tax incentive reported in Item 7.
- Rule 3.34, titled "Exemption of Certain Royalty Interests from Oil Occupation taxes and Regulation Pipeline Taxes" is available online at comptroller.texas.gov/taxes/crude-oil/. Select the link titled, "Rules."

Item 19. Enter any physical trucking charges incurred by the producer reported in Items 3 and 11. Enter dollar and cents.

Item 20. Enter the total of Item 17 minus Item 18 minus Item 19 in Item 20. Enter dollar and cents.

Item 21. Enter the reduced tax rate only for:

- Enhanced Oil Recovery projects (Exempt Types 05) or
- Enhanced Oil Recovery projects using anthropogenic carbon dioxide (Exempt Type 14)

Item 22. Multiply the Net Taxable Value in Item 20 by the following:

- the reduced tax rate for the enhanced oil recovery project (Exempt Type 05) as shown in Item 21 and enter the calculated tax due amount in Line 22; or
- the enhanced oil recovery rate using anthropogenic carbon dioxide rate (Exempt Type 14) as shown in Item 21 and enter the calculated tax due amount in Line 22.

Item 11. Enter the producer's 11-digit taxpayer number assigned by the Comptroller's office for the lease reported in Items 1 and 5.

